

# A Novel Treatment for H<sub>2</sub>S-Contaminated Landfill Gas

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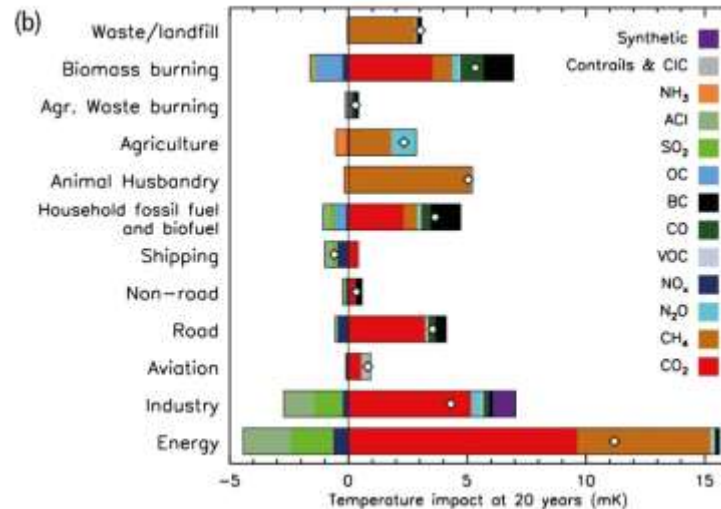
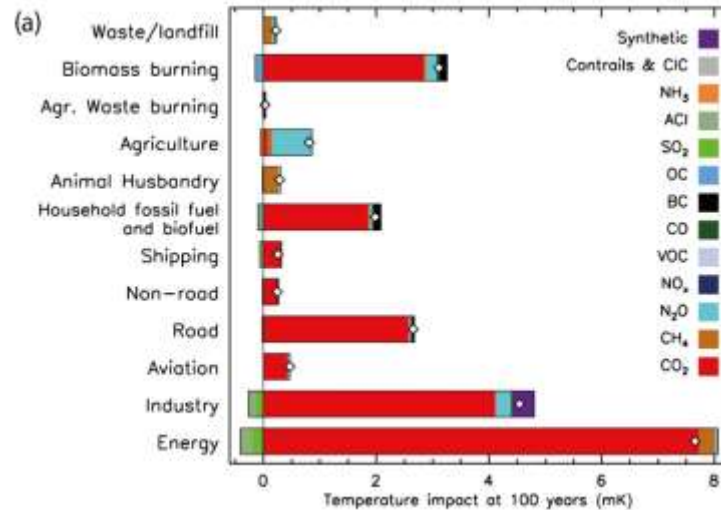
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# Outline

- Motivation and Background
- Site Selection and partnerships
- Preliminary Results
- Scale-up
- Future work

# Motivation and Background

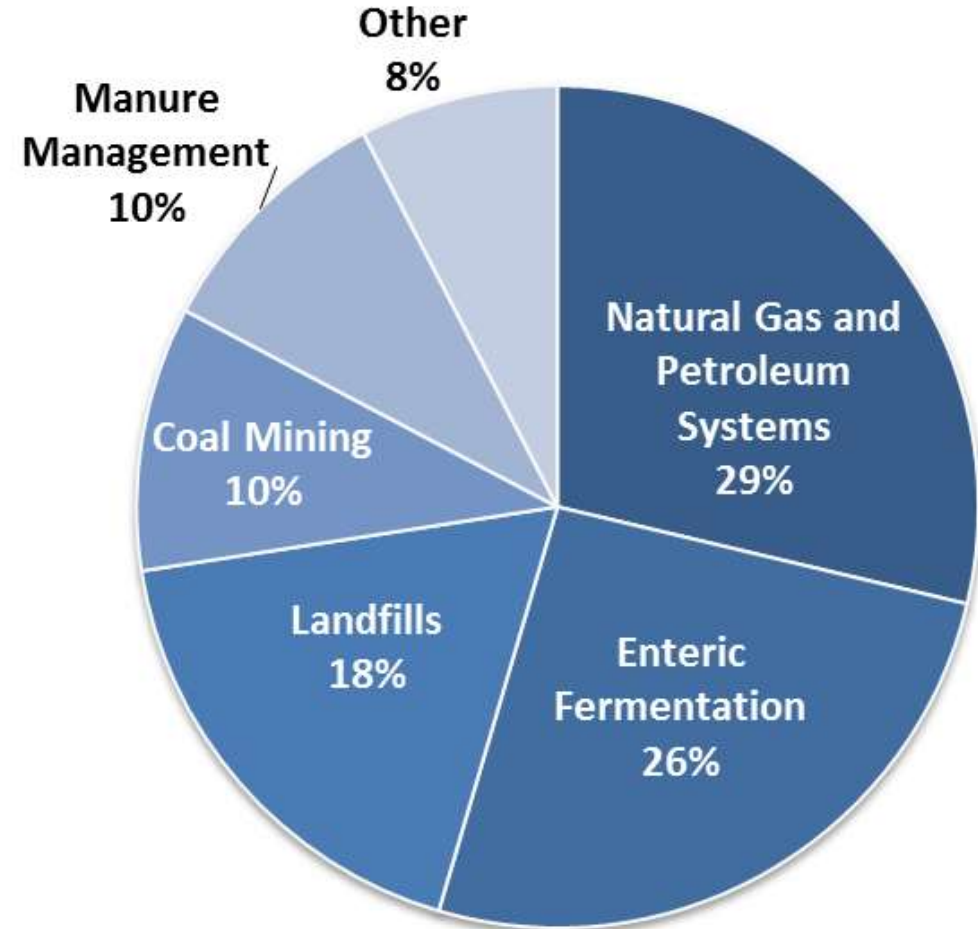
# Anthropogenic emissions and global temperature impacts



Net global mean temperature change by source sector after (a) 100 and (b) 20 years (for 1-year pulse emissions). Emission data for 2008 are taken from the EDGAR database. For BC and OC anthropogenic emissions are from Shindell et al. (2012a) and biomass burning emissions are from Lamarque et al. (2010)

# Sources of Anthropogenic Methane

- Landfills #3 U.S. Source
- 83.1 million metric tons of CO<sub>2</sub> equivalent (MMTCO<sub>2</sub>e) was released to the atmosphere in 2012
- Methane has 25x the heat trapping potential of CO<sub>2</sub>



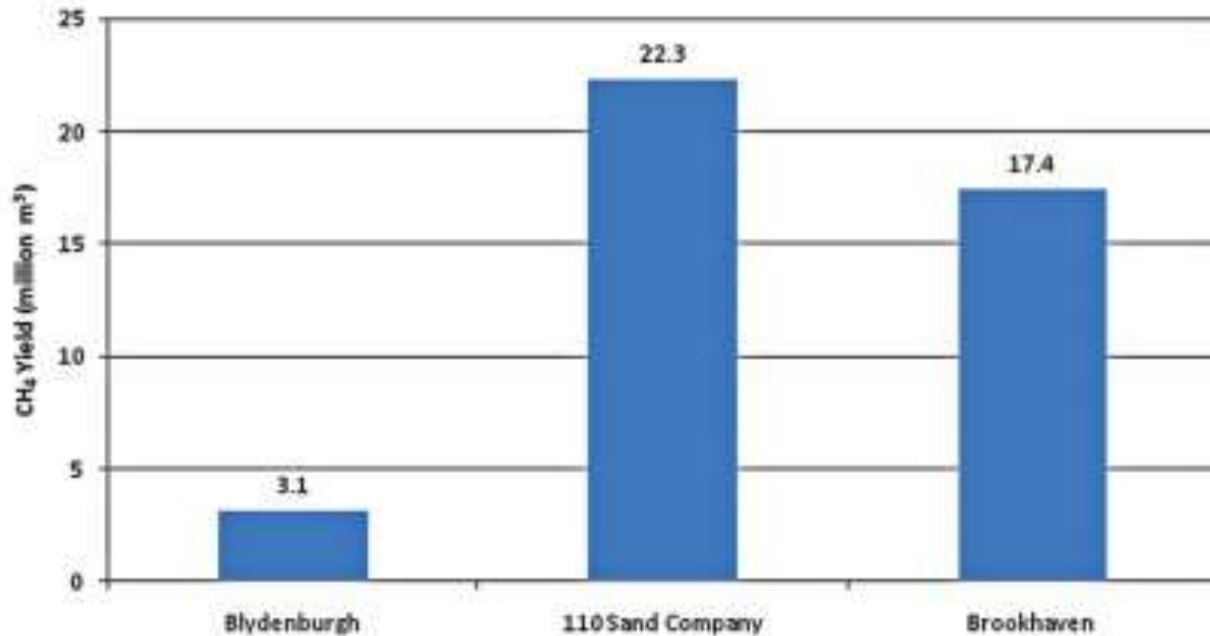
# Total Potential Biogas from Sources on Long Island

(Patel et. al, 2011)

Potential source	Currently exploited	Current/potential CH <sub>4</sub> yield ( × 10 <sup>6</sup> m <sup>3</sup> )	Optimal use	Technology barriers
Sludge	No	70.5	Pipeline quality gas	ADs are needed. Upgrading tech.
LGRF	Yes	46.4	Pipeline quality gas	Upgrading tech.
MSW	No	44.7	Pipeline quality gas	ADs are needed; upgrading tech.
C&D	No	43	Pipeline quality gas	Upgrading tech.
Agriculture waste	No	24.9	On-site electricity	ADs are needed.
Yard waste	No	4.8	On-site electricity	ADs are needed.

# Construction and Demolition

Methane Yield from C&D



- Three active landfills on L.I. that manage C&D from NYC
- Estimated 2008 CH<sub>4</sub> yield = 43.4 x 10<sup>6</sup> m<sup>3</sup> (approx. 30% of potential)
- Due to high H<sub>2</sub>S levels (up to 8000 ppm), gas is flared





# Why does C&D produce high H<sub>2</sub>S?

- calcium *sulfate* dihydrate, a soft mineral
- Used to make drywall chalk
- Every year, new construction releases 8 billion lbs of drywall scraps in the U.S.
- Under anaerobic conditions, bacteria will break down gypsum and release Hydrogen Sulfide
- 4 tons wallboard produces 1 ton H<sub>2</sub>S





# Site Selection and partnerships

# Brookhaven Landfill ~ 540 acre site



- Cells 1-3 received mostly MSW (8MT) and closed in 1993
- Cell 4 received Ash, C&D, and MSW (2.5-3MT) closed in 1997
- 1-4 gas to engine produce 1MW at capacity
- Cell 5 received Ash, C&D and other materials (7MT)
- Cell 6 operating for 12 years (12MT) receiving ash, C&D, and other materials

# Advanced Energy Research and Technology Center (AERTC)



- Nanoparticle catalyst and biochar for sulfur removal of landfill gas
- Testing small scale sulfur removal system
- Landfill gas analysis using multiple gas chromatographs (GCs):  $\text{CH}_4$ ,  $\text{CO}_2$ ,  $\text{CO}$ ,  $\text{H}_2\text{S}$ ,  $\text{H}_2$ ,  $\text{N}_2$

# Stony Brook University partners with Brookhaven



Stony Brook University

# Preliminary Results



# Brookhaven Gas Collection



- a) Gas pumping station
- b) Active landfill site
- c) Well collection system

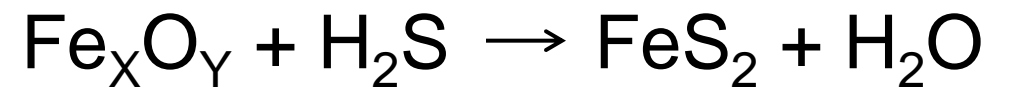


# Present Commercial Technology for Sulfur Removal

- Higher sulfur Landfill gas from cells 5&6 is pumped through Sulfatreat media
- 8'x8'x40 containers filled (110,00 lbs)
- Post treatment, gases are flared



## •SULFATREAT





# Preliminary analysis of Brookhaven system

- 4 visits to Brookhaven for baseline gas samples
- Lab results show a 50% reduction in H<sub>2</sub>S

Component	<i>Before Treatment</i>			<i>After Treatment</i>		
	6/14	9/14	1/15	6/14	9/14	1/15
H <sub>2</sub> S	.4%	.2%	.4%	.2%	.1%	.2%
CO <sub>2</sub>	36.1%	20.4%	17.2%	30.6%	25.4%	16.9%
CH <sub>4</sub>	33.6%	18.9%	21.3%	28.5%	23.5%	14.9%
N <sub>2</sub>	41.6%	30.0%	41.7%	41.8%	39.2%	51.0%
H <sub>2</sub>	-	1.0%	-	-	1.6%	-
CO	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Others (O <sub>2</sub> .....)	-	17%	-	-	7.8%	-

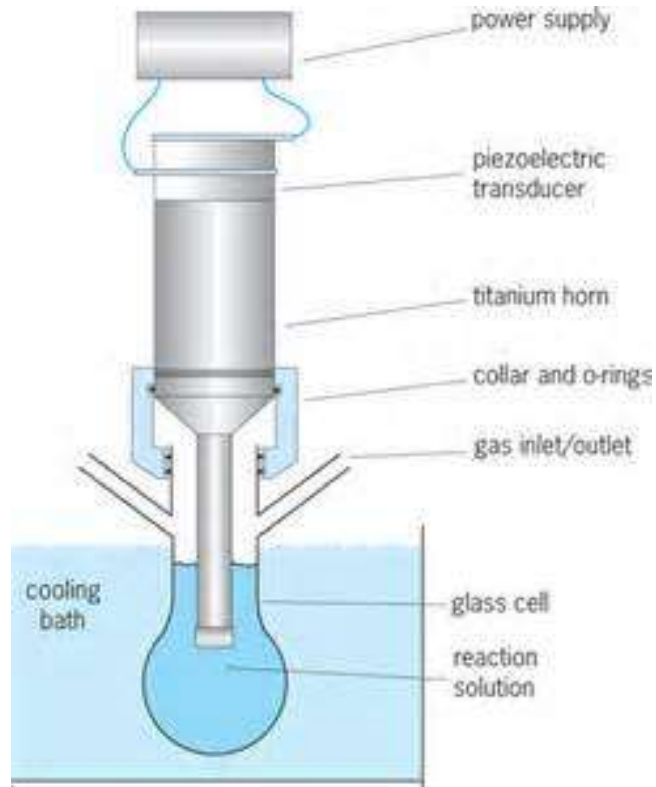


# Nanoparticles

- Sonication to produce nano sized particles of catalyst
- At the nano size, and at specific temperatures, the material has unique magnetic properties and a very high surface area to volume ratio



# Catalyst – Sonochemistry



sound pressure



compression waves



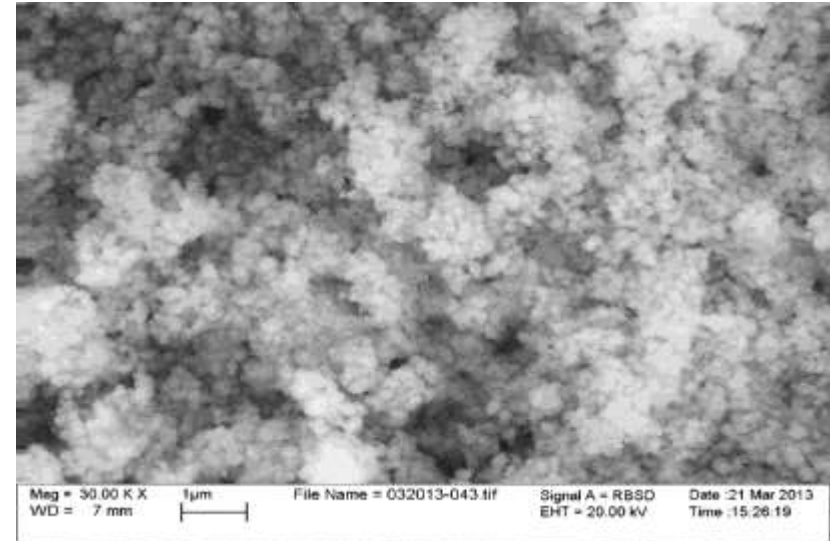
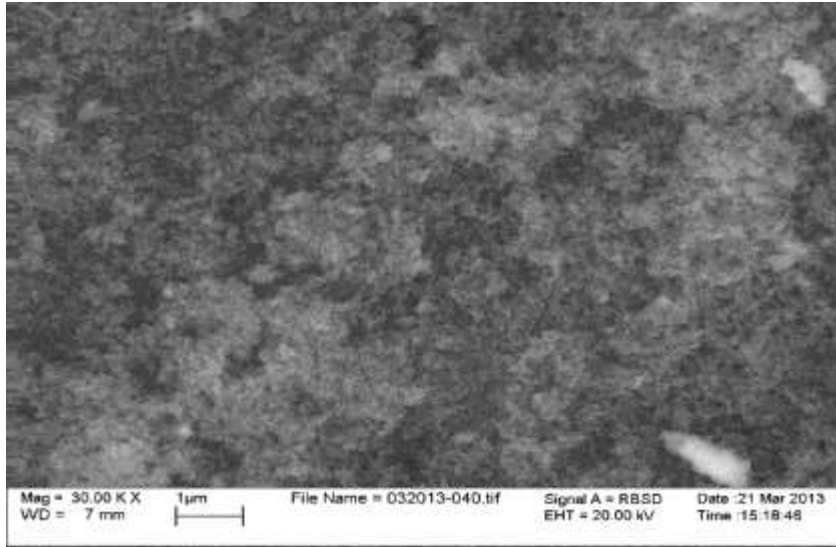
changes in bubble size



time

- 5200K
- 1800 -2000 atm

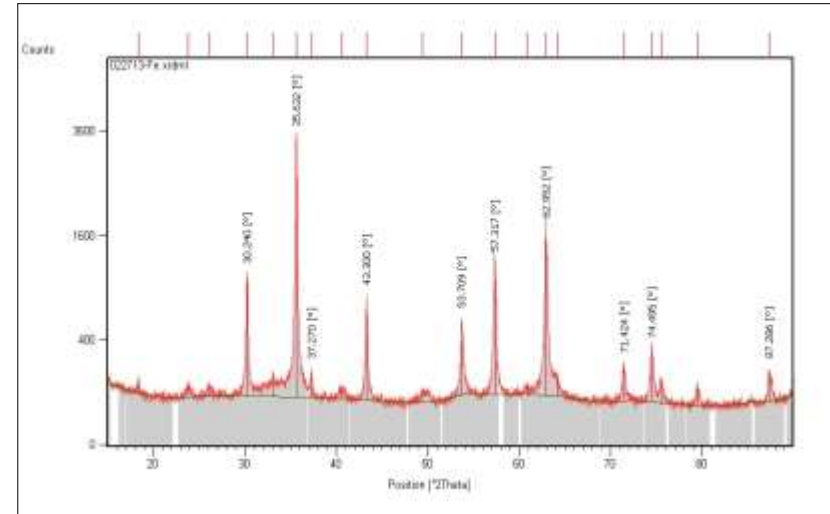
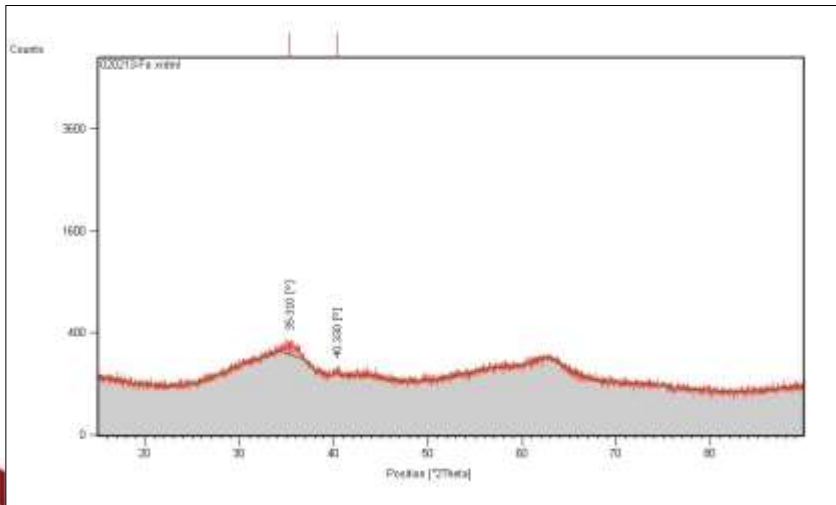
# Catalyst – Particle Size and Surface Characterization



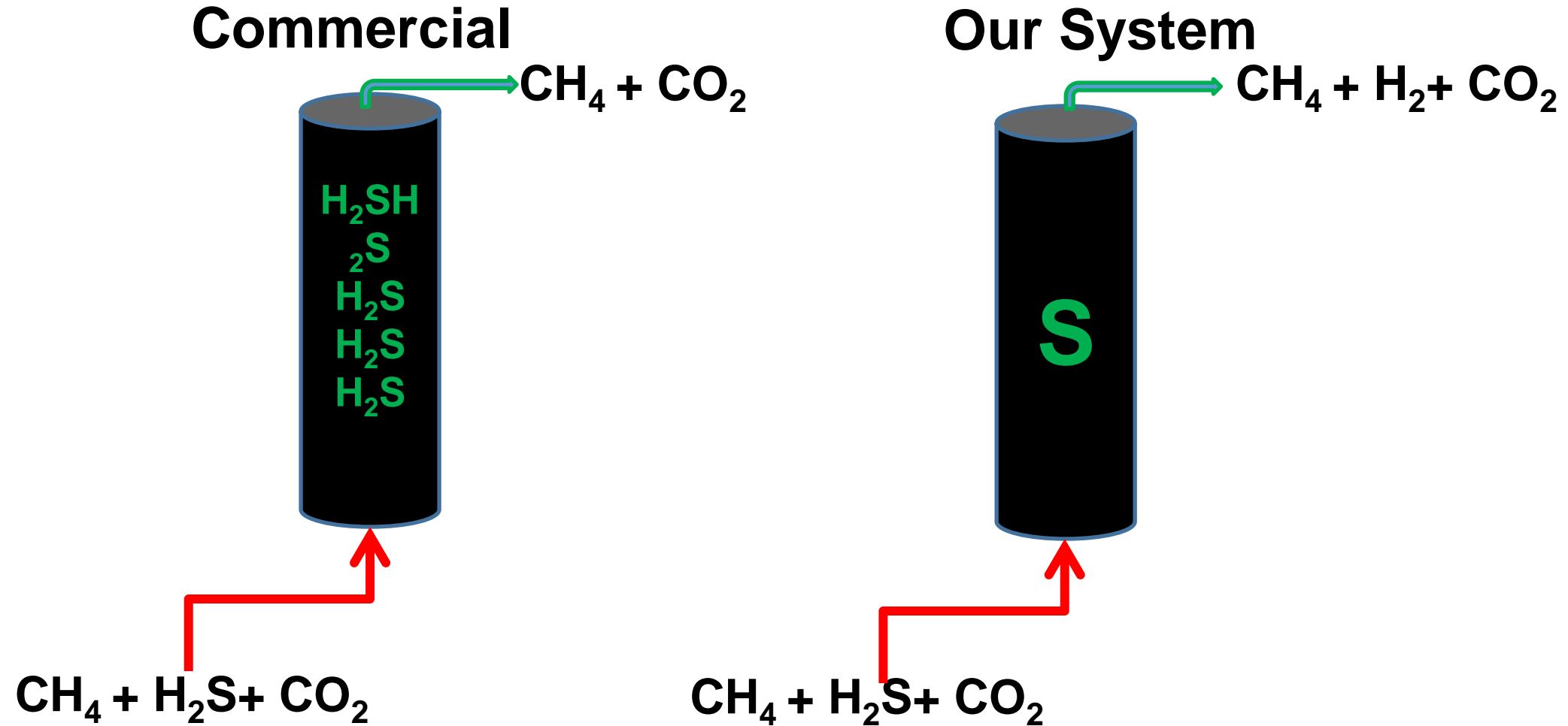
XRD, SEM  
and TEM

Particle  
size < 10  
nm

Amorphous



# Mechanism for H<sub>2</sub>S Removal



\*Mahajan and Patel, 2013. Hydrogen Sulfide Removal



# Gas Analysis

- Gas Chromatography at AERTC
- Baseline gas analysis
- Experimental nano particulate gas treatment and analysis



# Preliminary S-Removal testing in AERTC

- Yellow on glass is sulfur captured after reacting with catalyst
- Preparatory lab tests are experimenting with ratios of nano-metal catalyst and biochar





# Scale-up

A system is being developed for testing at the Brookhaven site.

# Conclusions

- Better economics of sulfur removal may allow for increased use of landfill gas recovery for energy
- Incorporation of biomass waste products into media provide a renewable resource for gas cleaning
- Preliminary lab studies show that our methods can improve capacity of H<sub>2</sub>S treatment by several times over commercial technology.

# Thank you

Lori Clark Ph.D. candidate in Technology, Policy, and Innovation

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